

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

Dated 04.04.2014

No. F.DTL/207/20013-14/DGM(SO)/EAC/16

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of Mar-14

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Mar, 2014
The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

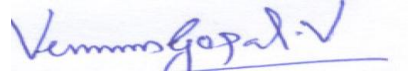
CERC vide order dated 23.05.2012 in petieion no 332/2009 has issued the Tariff for BTPS for the period 01.04.2009 to 31.03.2014. DERC vide order dated 13.07.12 has issued the generation Tariff for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15. Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 19.01.2009 & Tariff orders of CERC & DERC is enclosed as Annexure-01 & 04
DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V" with a checkmark at the end, underlined.

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Mar'14

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFY in %
RPH	Apr'13	81.22	81.22
	May'13	57.19	69.00
	June'13	61.83	66.64
	July'13	38.53	59.50
	Aug'13	60.48	59.70
	Sept'13	46.37	57.51
	Oct'13	46.17	55.87
	Nov'13	83.03	59.21
	Dec'13	83.49	61.94
	Jan'14	83.49	64.13
	Feb'14	83.66	65.77
	Mar'14	86.83	67.55
GT*	Apr'13	90.62	90.62
	May'13	87.34	88.95
	June'13	87.43	88.45
	July'13	87.08	88.10
	Aug'13	90.05	88.50
	Sept'13	89.33	88.64
	Oct'13	79.58	87.32
	Nov'13	90.22	87.68
	Dec'13	90.58	88.01
	Jan'14	87.92	88.00
	Feb'14	75.34	86.94
	Mar'14	73.06	85.76
PPCL	Apr'13	90.31	90.31
	May'13	90.59	90.45
	June'13	80.33	87.11
	July'13	93.68	88.78
	Aug'13	95.37	90.11
	Sept'13	91.74	90.38
	Oct'13	87.78	90.00
	Nov'13	100.36	91.28
	Dec'13	98.68	92.11
	Jan'14	87.72	91.67
	Feb'14	98.15	92.21
	Mar'14	97.07	92.62
Bawana	Apr'13	37.20	37.20
	May'13	92.52	65.31
	June'13	93.82	74.71
	July'13	98.35	80.72
	Aug'13	99.64	84.55
	Sept'13	99.64	87.03
	Oct'13	101.02	89.05
	Nov'13	103.45	91.35
	Dec'13	95.29	91.90
	Jan'14	105.95	93.61
	Feb'14	104.83	94.74
	Mar'14	102.43	95.69

DELHI TRANSCO LIMITED
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Stations	Period	PAFM in %	PAFY in %
BTPS	Apr'13	93.51	93.51
	May'13	97.5	95.54
	June'13	99.35	96.79
	July'13	96.84	96.81
	Aug'13	95.71	96.58
	Sept'13	92.44	95.90
	Oct'13	76.52	93.10
	Nov'13	77.56	91.19
	Dec'13	96.52	91.79
	Jan'14	100.97	92.72
	Feb'14	100.95	93.41
	Mar'14	75.60	91.89
	Rithala**	Apr'13	89.17
May'13		88.19	88.67
June'13		87.22	88.19
July'13		87.22	88.19
Aug'13		89.17	88.59
Sept'13		89.17	88.69
Oct'13		89.17	88.76
Nov'13		89.17	88.81
Dec'13		89.17	88.85
Jan'14		58.22	86.04
Feb'14		62.37	84.05
Mar'14		89.17	84.49

The PAFM & PAFY shall be calculated with the following formula as per CERC Regulation 2009-14 dated 19.01.2009

$$\text{PAFM or PAFY} = \frac{10000 \times \sum_{i=1}^N \text{Dci} \times \{100 - \text{Aux}\}}{\text{IC} \times \{100 - \text{Aux}\}} \%$$

AUX = Normative Auxiliary Energy Consumption in %

Dci = Average Declared Capacity (in Ex-bus MW),

IC = Installed Capacity (in MW) of the Generating station

N = Number of days during the period i.e. month or the year as the case may be.

PAFM = Plant Availability factor Achieved during the month in %

PAFY = Plant Availability factor Achieved during the Year in %

- * COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively
 IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
 Associated WHRUnit#1 126.8MW
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).
- ** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

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MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Mar'14

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP
BTPS	Apr'13	33.370	22.340	21.880	15.320	7.090	
	May'13	33.370	22.340	21.880	15.320	7.090	
	June'13	33.370	22.340	21.880	15.320	7.090	
	July'13	33.370	22.340	21.880	15.320	7.090	
	Aug'13	33.230	20.520	21.820	17.340	7.090	
	Sept'13	33.200	20.170	21.810	17.730	7.090	
	Oct'13	33.200	20.170	21.810	17.730	7.090	
	Nov'13	33.200	20.170	21.810	17.730	7.090	
	Dec'13	33.200	20.170	21.810	17.730	7.090	
	Jan'14	33.200	20.170	21.810	17.730	7.090	
	Feb'14	33.200	20.170	21.810	17.730	7.090	
	Mar'14	33.200	20.170	21.810	17.730	7.090	
	RPH	Apr'13	42.660	28.080	28.160	0.260	0.000
May'13		42.660	28.080	28.160	0.260	0.000	0.84
June'13		42.660	28.080	28.160	0.260	0.000	0.84
July'13		42.660	28.080	28.160	0.260	0.000	0.84
Aug'13		43.570	26.860	28.690	0.040	0.000	0.84
Sept'13		43.760	26.620	28.780	0.000	0.000	0.84
Oct'13		43.760	26.620	28.780	0.000	0.000	0.84
Nov'13		43.760	26.620	28.780	0.000	0.000	0.84
Dec'13		43.760	26.620	28.780	0.000	0.000	0.84
Jan'14		43.760	26.620	28.780	0.000	0.000	0.84
Feb'14		43.760	26.620	28.780	0.000	0.000	0.84
Mar'14		43.760	26.620	28.780	0.000	0.000	0.84
GT		Apr'13	42.990	28.460	28.280	0.270	0.000
	May'13	42.990	28.460	28.280	0.270	0.000	
	June'13	42.990	28.460	28.280	0.270	0.000	
	July'13	42.990	28.460	28.280	0.270	0.000	
	Aug'13	43.970	27.090	28.900	0.040	0.000	
	Sept'13	44.160	26.820	29.020	0.000	0.000	
	Oct'13	44.160	26.820	29.020	0.000	0.000	
	Nov'13	44.160	26.820	29.020	0.000	0.000	
	Dec'13	44.160	26.820	29.020	0.000	0.000	
	Jan'14	44.160	26.820	29.020	0.000	0.000	
	Feb'14	44.160	26.820	29.020	0.000	0.000	
	Mar'14	44.160	26.820	29.020	0.000	0.000	
	PPCL	Apr'13	31.760	21.440	20.770	26.030	0.000
May'13		31.760	21.440	20.770	26.030	0.000	
June'13		31.760	21.440	20.770	26.030	0.000	
July'13		31.760	21.440	20.770	26.030	0.000	
Aug'13		30.940	19.140	20.310	29.610	0.000	
Sept'13		30.780	18.700	20.220	30.300	0.000	
Oct'13		30.780	18.700	20.220	30.300	0.000	
Nov'13		30.780	18.700	20.220	30.300	0.000	
Dec'13		30.780	18.700	20.220	30.300	0.000	
Jan'14		30.780	18.700	20.220	30.300	0.000	
Feb'14		30.780	18.700	20.220	30.300	0.000	
Mar'14		30.780	18.700	20.220	30.300	0.000	

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MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
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C) Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DPPG meeting held on 20.03.12

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Rithala	Apr'13			100.000				
	May'13			100.000				
	June'13			100.000				
	July'13			100.000				
	Aug'13			100.000				
	Sept'13			100.000				
	Oct'13			100.000				
	Nov'13			100.000				
	Dec'13			100.000				
	Jan'14			100.000				
	Feb'14			100.000				
	Mar'14			100.000				
	Bawana	Apr'13	30.888	19.304	20.688	7.300	1.820	10
May'13		30.888	19.304	20.688	7.300	1.820	10	10
June'13		30.888	19.304	20.688	7.300	1.820	10	10
July'13		30.888	19.304	20.688	7.300	1.820	10	10
Aug'13		30.888	19.304	20.688	7.300	1.820	10	10
Sept'13		30.888	19.304	20.688	7.300	1.820	10	10
Oct'13		30.888	19.304	20.688	7.300	1.820	10	10
Nov'13		30.888	19.304	20.688	7.300	1.820	10	10
Dec'13		30.888	19.304	20.688	7.300	1.820	10	10
Jan'14		30.888	19.304	20.688	7.300	1.820	10	10
Feb'14		30.888	19.304	20.688	7.300	1.820	10	10
Mar'14		30.888	19.304	20.688	7.300	1.820	10	10

Note:- as per DPPG meeting held on 20.03.12, the merchant power of Bawana CCGT allocated to NDPL, BYPL & BRPL in the ratio of 29.18%,27.24% & 43.58% respectively from 01.04.12 following the combined cycle Operation of GT#1

A) Cum. Weighted Avg. Entitlement of Distribution Licensees from Delhi Generating Stations for FY 13-14

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP
BTPS	FY 13-14	33.26	20.93	21.83	16.89	7.09	
RPH	FY 13-14	43.3760	27.1280	28.5660	0.0900	0.0000	0.8400
GT	FY 13-14	43.753	27.391	28.762	0.094	0	
PPCL	FY 13-14	31.12	19.65	20.41	28.82		
Rithala	FY 13-14			100			

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	FY 13-14	30.888	19.304	20.688	7.300	1.820	10	10

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MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
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D) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.576	2.860	3.064	
AURIYAGPP	10.860	4.733	2.958	3.169	
BAIRASIUL	11.000	4.794	2.996	3.210	
CHAMERAHEP	7.900	3.443	2.152	2.305	
CHAMERA-II HEP	13.330	5.809	3.631	3.890	
CHAMERA-III HEP	12.734	5.549	3.469	3.716	
DADRI GPP	10.960	4.776	2.986	3.198	
DADRI TPS	90.000	33.174	20.151	21.798	14.877
DADRI-II TPS	75.000	32.685	20.430	21.885	
DHAULIGANGA	13.210	5.757	3.598	3.855	
DULAHSTI HEP	12.830	5.591	3.495	3.744	
JHAJJAR	25.130	10.952	6.845	7.333	
KOTESHWAR	9.860	4.297	2.686	2.877	
NAPP	10.680	4.654	2.910	3.116	
NAPTHA JHAKRI	9.470	4.127	2.580	2.763	
RAPP C	12.690	5.530	3.457	3.703	
RIHAND STPS	10.000	4.358	2.724	2.918	
RIHAND-II STPS	12.600	5.491	3.432	3.677	
RIHAND-III STPS	13.191	5.749	3.593	3.849	
SEWA-II HEP	13.330	5.809	3.631	3.890	
SINGRAULI	7.500	3.269	2.042	2.189	
SALAL HEP	11.620	5.064	3.165	3.391	
TEHRI HEP	10.300	4.489	2.805	3.006	
TANAKPUR	12.810	5.583	3.489	3.738	
UNCHAHAAR-I	5.710	2.488	1.556	1.666	
UNCHAHAAR-II	11.190	4.877	3.048	3.265	
UNCHAHAAR-III	13.810	6.018	3.762	4.030	
URI HEP-I	11.040	4.811	3.007	3.221	
PARBATH-III	12.730	5.548	3.468	3.715	
URI HEP-II	13.452	5.862	3.664	3.925	

A) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS for FY 13-14

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
DADRI TPS	90.000	33.176	20.852	21.785	14.187
Jhajjar	21.260	10.374	5.257	5.629	0.000

Note: Cum. Weighted Avg. Entitlement of others CSGS remain same as per monthly Weighted Avg. Entitlement.

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MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Mar'14

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	92.001324
	BYPL	55.700241
	NDPL	44.926938
	NDMC	41.474517
	MES	18.694730
	Total	252.797750
RPH*	BRPL	10.842700
	BYPL	5.701922
	NDPL	-0.086622
	NDMC	0.000000
	MES	0.000000
	IP	0.744000
	Total	17.202000
GT(APM, PMT, RLNG)	BRPL	29.776223
	BYPL	16.131568
	NDPL	10.694792
	NDMC	0.000000
	MES	0.000000
	Total	56.602583
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As Such, The Auxiliary power to IP to the tune of 0.7440 Mus was allocated for the month.

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MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Mar'14

F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	58.935939
	BYPL	39.103466
	NDPL	42.084988
	NDMC	51.123106
	MES	0.000000
	Total	191.247500
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	-0.837306
	BYPL	-0.523289
	NDPL	-0.560806
	NDMC	-0.197887
	MES	-0.049336
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	-2.168625
Bawana (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
Rithala(N- Gas)	NDPL	0.000000
Rithala(Spot)	NDPL	0.000000

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2009-14 for BTPS & Bawana, the salient features are as under.

Details of Tariff component for FY12-13 to 14-15		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	82
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2825
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	3	9.5
	Open Cycle	1	1		1	

* Provisional Values

Capacity Charges (inclusive of incentive) shall be calculated with the following formula

$AFC * (NDM / NDY) * (PAFM / NAPAF)$ (in Rupees)

AFC = Annual Fixed cost

NAPAF = Normative Annual Plant Availability Factor in %

NDM = Number of days in Month

NDY = Number of days in Year

PAFM = Plant Availability factor Achieved during the month in %

PAFY = Plant Availability factor Achieved during the Year in %

Sanjeev

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Mar'14

G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	13.224475	6.5430606	3.8481170	2.8332974	
AURIYA GF	9.065035	4.1691194	2.9330620	1.9628535	
BAIRASIUL	8.729050	3.8041200	2.3777932	2.5471368	
CHAMERAHEP	14.3793275	6.2665109	3.9169288	4.1958878	
CHAMERA-II HEP	9.5003575	4.1402558	2.5878974	2.7722043	
CHAMERA-III HEP	4.5768900	1.9946087	1.2467448	1.3355365	
DADRI GF	20.8443072	9.0839491	5.6779893	6.0823688	
DADRI LF	0.0000000	0.0000000	0.0000000	0.0000000	
DADRI RF	0.0094909	0.0041361	0.0025853	0.0027694	
DADRI TPS	405.5647400	151.2659628	93.9858121	96.5620427	63.7509224
DADRI-II TPS	447.0706300	196.9022676	124.9862380	125.1821244	0.0000000
DULAHSTI HEP	11.4432500	4.9869684	3.1171413	3.3391404	
JHAJJAR	15.8429450	11.9682405	0.7092577	3.1654467	
KOTESHWAR	9.2521725	4.0320968	2.5202918	2.6997839	
NAPP	19.2470537	8.3878660	5.2428974	5.6162903	
NAPTHA JHAKRI*	15.2486575	9.1339458	0.0000000	6.1147117	
RAPP C	40.3092937	17.5667902	10.9802516	11.7622519	
RIHAND STPS	60.1814610	26.2210154	15.9019280	18.0585175	
RIHAND-II STPS	86.1645625	37.6907062	22.5428546	25.9310017	
RIHAND-III STPS	48.5713200	20.5199433	13.4552469	14.5961298	
SEWA-II HEP	9.8821850	4.3066562	2.6919072	2.8836216	
SINGRAULI	77.7346850	33.8857735	21.1838610	22.6650505	
SALAL HEP	28.2864275	12.3272251	7.7052229	8.2539795	
TEHRI HEP	23.8235875	10.3823195	6.4895452	6.9517228	
TANAKPUR	0.1503575	0.0655258	0.0409574	0.0438743	
UNCHAHAAR-I	14.9927950	6.4894141	3.8418543	4.6615266	
UNCHAHAAR-II	29.7933400	13.2467093	7.3353587	9.2112720	
UNCHAHAAR-III	17.5667525	7.6555907	4.7851834	5.1259784	
URI HEP	31.0384025	13.5265358	8.4548608	9.0570058	
URI -II HEP	14.9467600	6.5137980	4.0714974	4.3614646	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	0.3437950	0.1498259	0.0936498	0.1003194	
FARAKA	14.9484820	6.4190591	3.9824047	4.5470182	0.0000000
KAHALGAON-I	29.6472520	12.5189836	7.9263726	9.2018958	0.0000000
KAHALGAON-II	103.1537250	44.5991802	27.0410940	31.5134508	0.0000000
SASAN	75.2153280	32.7199246	20.3906042	22.1047992	0.0000000
DVC(LT-3)*	73.2325400	43.8662915	0.0000000	29.3662485	
DVC(MEJIA)(LT-4)*	49.1299000	29.4288101	0.0000000	19.7010899	
DVC(MEJIA7)(LT-8)	0.0000000		0.0000000		
Haryana CLP Jhajjar(LT-5)	10.1788850			10.1788850	
DVC(LT-9)	0.3595200			0.3595200	
DVC(MPL-DVC)(LT-6)	172.4500500			172.4500500	

Details of Energy scheduled as per final REA issued by NRPC for NTPC stations for the month of Jan'14

Stations	Total for State in mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	23.274880	10.1431927	6.340077	6.791609984	
AURIYA GF	14.232125	6.202360075	3.876831	4.152934075	
DADRI GF	26.6761999	11.6254879	7.2665969	7.7841151	
DADRI RF	0.0132921	0.0057927	0.0036208	0.0038786	
RIHAND-I	62.130336	27.07640056	16.924304	18.12963213	



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
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H) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	3	18.03.2014	12.32	18.03.2014	15.50
	5	18.03.2014	0.00	18.03.2014	6.40
	6	18.03.2014	0.00	18.03.2014	6.40
PPCL	1	12.03.2014	5.25	13.03.2014	21.45
		19.03.2014	19.47	19.03.2014	22.45
		29.03.2014	9.53	29.03.2014	10.23
	2	11.03.2014	22.38	13.03.2014	21.38
		18.03.2014	10.10	18.03.2014	11.03
		19.03.2014	19.47	19.03.2014	24.00
Bawana		-Nil-			
Rithala		-Nil-			

Smeed.

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
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J) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-49.435546

As far as Rithala is concerned, the tariff partition filed by TPDDL-G for determination of final Tariff order before the commission. The salient features are:

- | | | | |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
22250 Kcal/Kwh on CC |

S. Meel

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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Provisional Energy Accounts for the month of Mar'14

K) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
Mar'14	9.717258

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** TOWMCL under ISOA sale 6.2 MW(6.469875 MW at Ex bus) to Noida w.e.f 24.02.2014 on RTC basis.



MANAGER(SO/EA)

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L) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	0.411435	-78.084033
	BYPL	0.313655	-9.822468
	NDPL	0.000000	-52.378645
	NDMC	0.000000	-21.066490
	MES	0.000000	0.000000
	Total		0.725090
PXI	BRPL	0.000000	0.000000
	BYPL	0.000000	0.000000
	NDPL	0.000000	0.000000
	NDMC	0.000000	-20.516065
	MES	0.000000	0.000000
	Total		0.000000

All figures are at Delhi Periphery

S. K. Singh

MANAGER(SO/EA)